

Resonance Analysis in Electrical Power Transmission Grids



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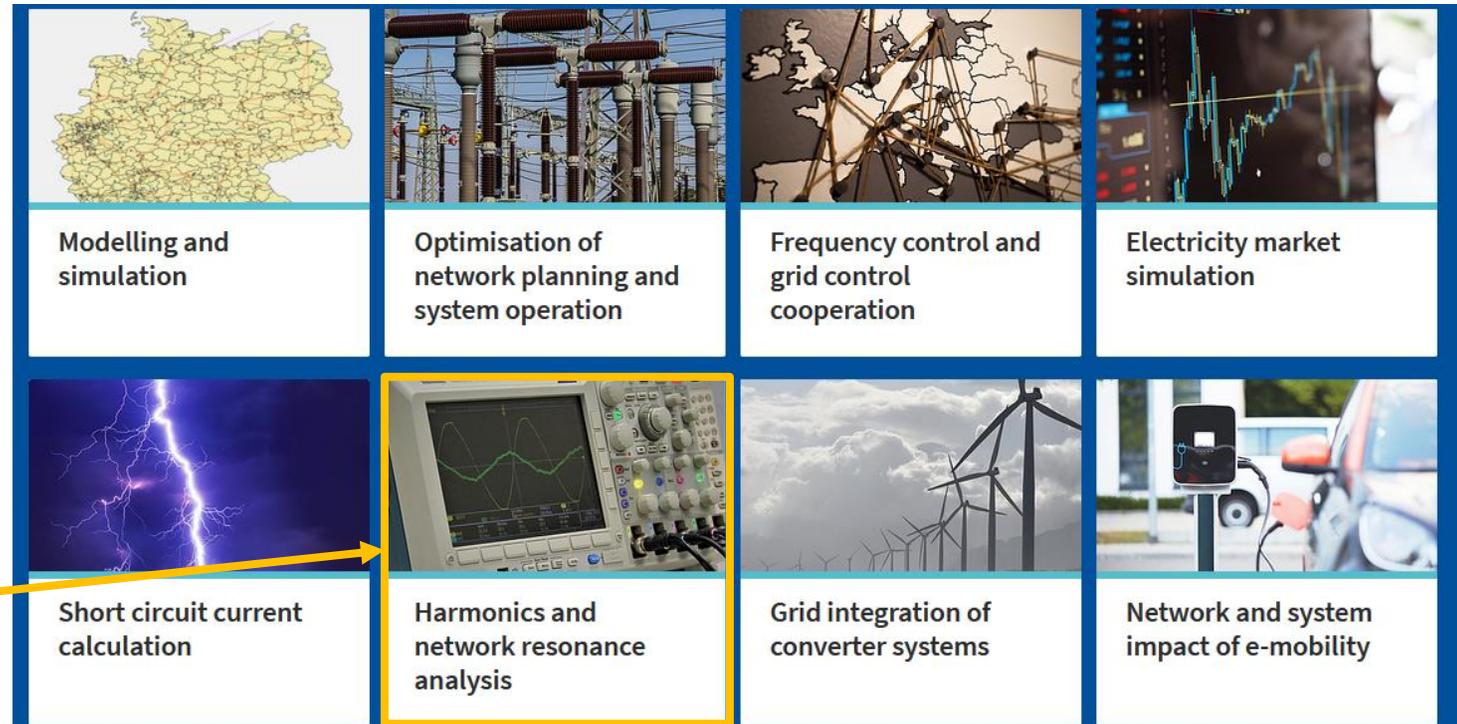
- Associated with
 - Electric Energy Storage Systems Section
 - High Voltage Technology and Asset Management Section

- 14 researchers

- Main research topics

- National projects
- externally funded projects

Focussing on EHV/HV level



Agenda

- Motivation
- Resonance analysis methods
- Previous studies
- Outlook

Motivation

What drives our research?

- Grid resonances are expected to change

- Introduction of underground cables to the German EHV transmission grid, due to lack of residents' approval towards overhead lines
 - possess higher capacitive behaviour compared to OHL

- Increasing number of power electronic devices in EHV/HV level
 - Gain of nonlinearities and harmonic current injections

Normative framework

IEC TR 61000-3-6

- Indicative planning levels for harmonic distortion in transmission grids
 - Allocation method of maximum harmonic voltage/current limits based on optimal utilization of these levels
- Specifications up to 50. harmonic order

VDE AR-N 4130/4120

- German technical guideline
 - Defines binding basic rules for German network customers
 - Allocation rule for maximum harmonic current limits
- Specifications up to 40. harmonic order

Analysis methods

Research aims:

- Allocation of harmonic current levels and voltage levels
- Analysis of resonance behaviour of transmission grids
- Effects of grid expansion and transformation
- Determination and improvement of modelling guidelines and analysis methods

➤ Network resonance analysis methods

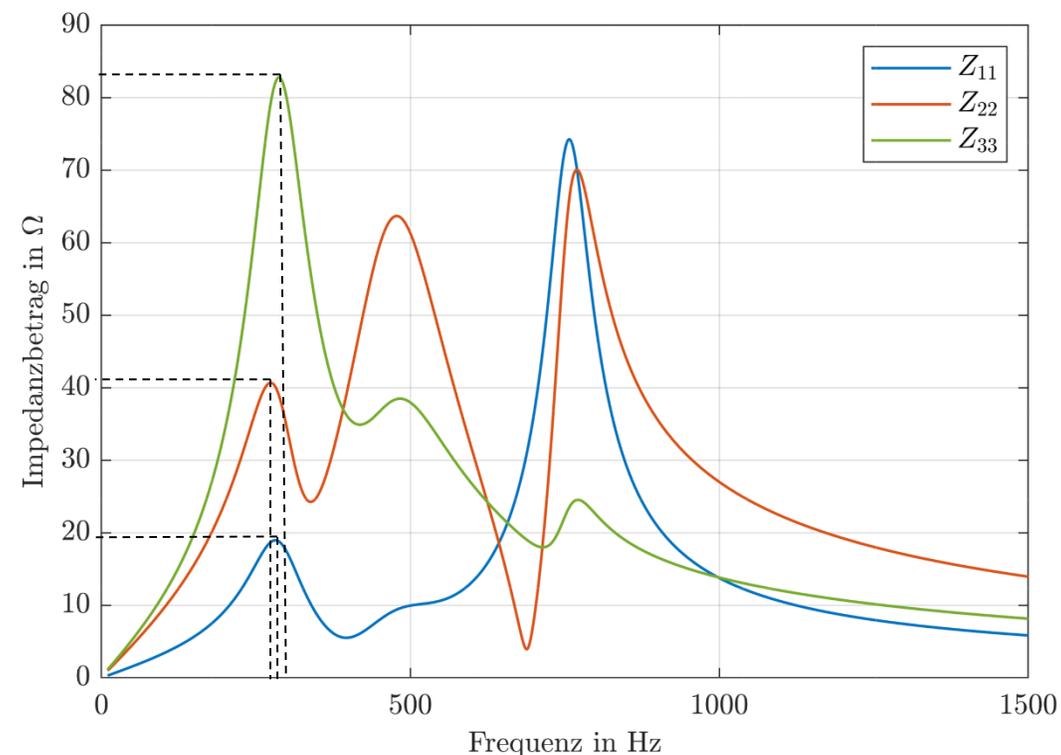
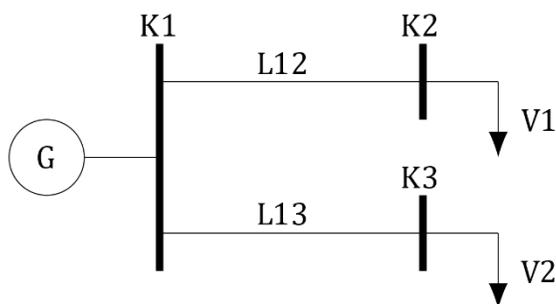
- Frequency Scan Analysis
- Resonance Mode Analysis
- Participation Factors
- Sensitivity Analysis

Analysis methods – Frequency Scan Analysis

- simple method of investigation
- examination of the diagonal elements of nodal impedance matrix

$$\underline{Y}_{KK}(\omega) = \begin{bmatrix} \underline{Y}_{11} & \underline{Y}_{12} & \cdots & \underline{Y}_{1n} \\ \underline{Y}_{21} & \underline{Y}_{22} & \cdots & \underline{Y}_{2n} \\ \vdots & \ddots & \ddots & \vdots \\ \underline{Y}_{n1} & \underline{Y}_{n2} & \cdots & \underline{Y}_{nn} \end{bmatrix}$$

Exemplary grid configuration:

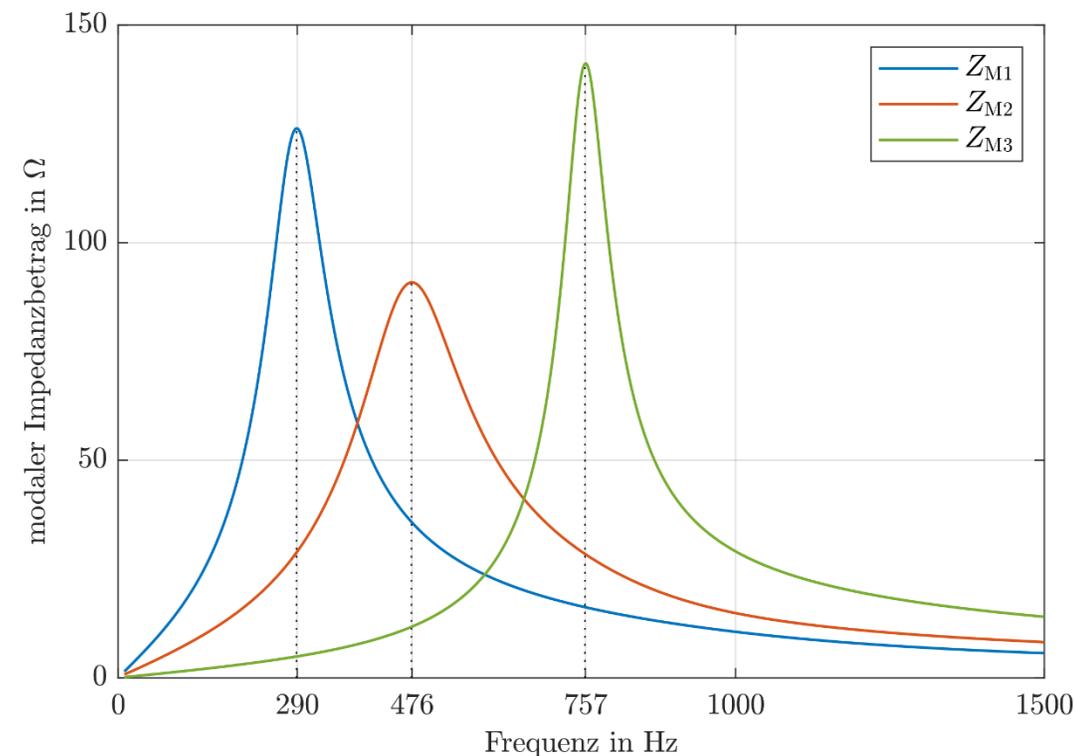
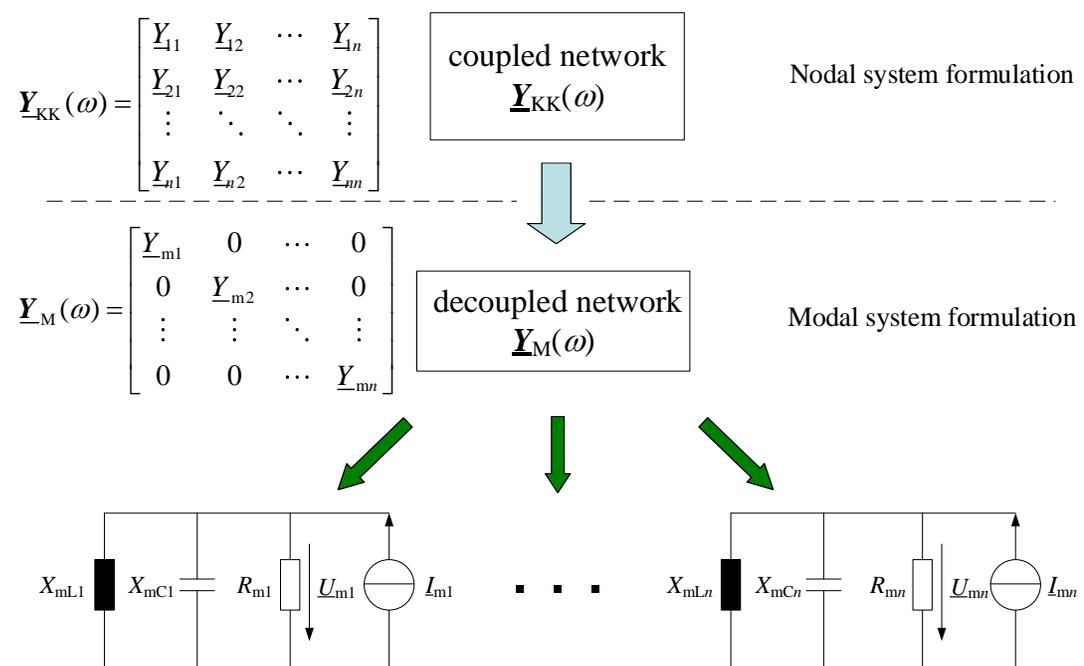


- Identification of 3 potential resonances
- different resonances overlap mutually
- characteristic values of resonances depend on observed node

Analysis methods – Resonance Mode Analysis

Resonance Mode Analysis (RMA):

- Used for clearly separable calculation of parallel and series resonances



- Resonance phenomena clearly separated via resonance frequency and modal impedance
- Modal impedances \neq Network impedances

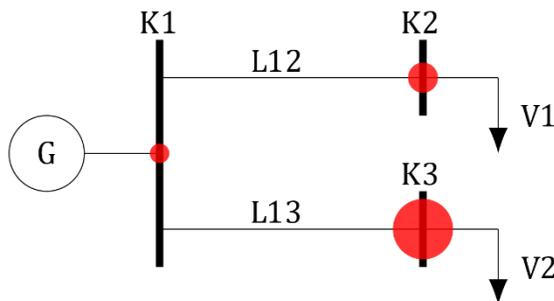
Analysis methods – Resonance Mode Analysis

Participation Factors

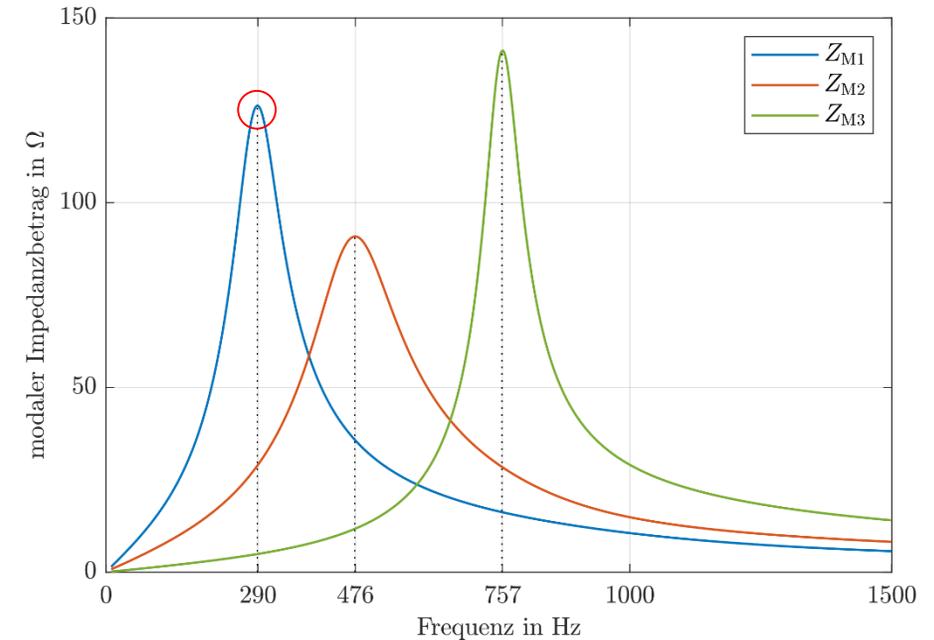
- Link between modes and related network nodes
- Simple determination via eigenvectors and eigenvalues:

$$\begin{bmatrix} \underline{V}_{K1} \\ \underline{V}_{K2} \\ \vdots \\ \underline{V}_{Kn} \end{bmatrix} \approx \frac{\underline{t}_k \underline{l}_k}{\underline{Y}_{Mk}} \begin{bmatrix} \underline{I}_{K1} \\ \underline{I}_{K2} \\ \vdots \\ \underline{I}_{Kn} \end{bmatrix}$$

Application for **mode 1** ($f_r=290$ Hz):



- strongest excitation expected to arise at node 3
- informative value is limited; influence of single components unknown

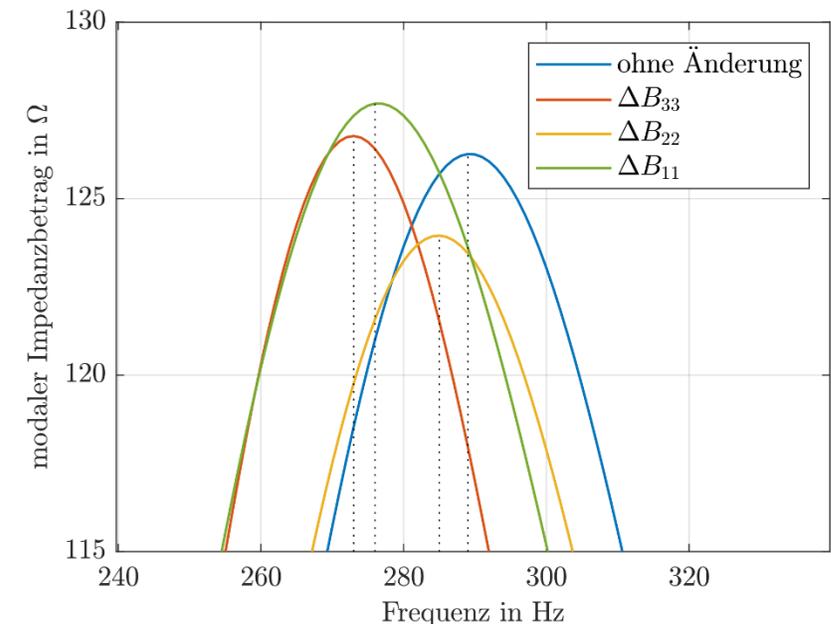
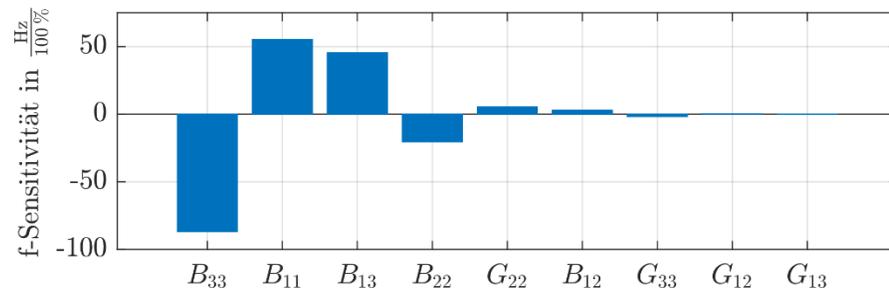


Analysis methods – Resonance Mode Analysis

Sensitivity Analysis

- Determination of influence of individual components in the network
- Sensitivity describes the shift of resonances when component α is varied
 - Variation of modal impedance ΔZ
 - Variation of resonance frequency Δf

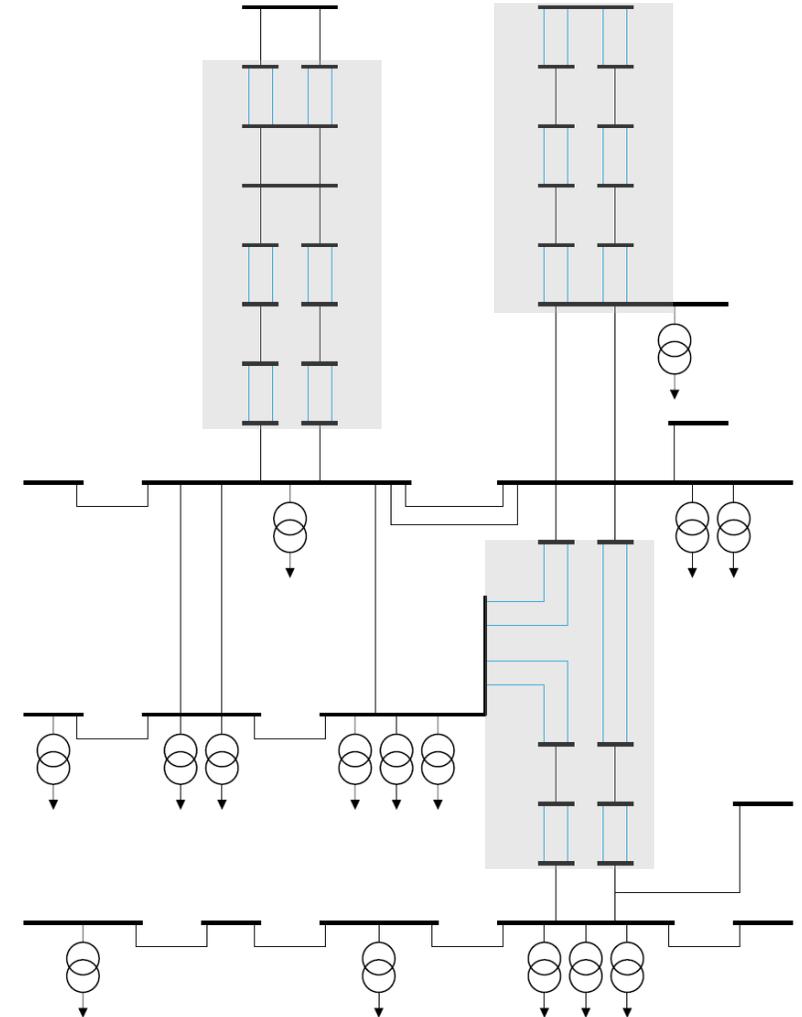
Frequency sensitivity for **mode 1** ($f_r=290$ Hz):



Previous studies

Effects of grid expansion with HVAC cable corridors

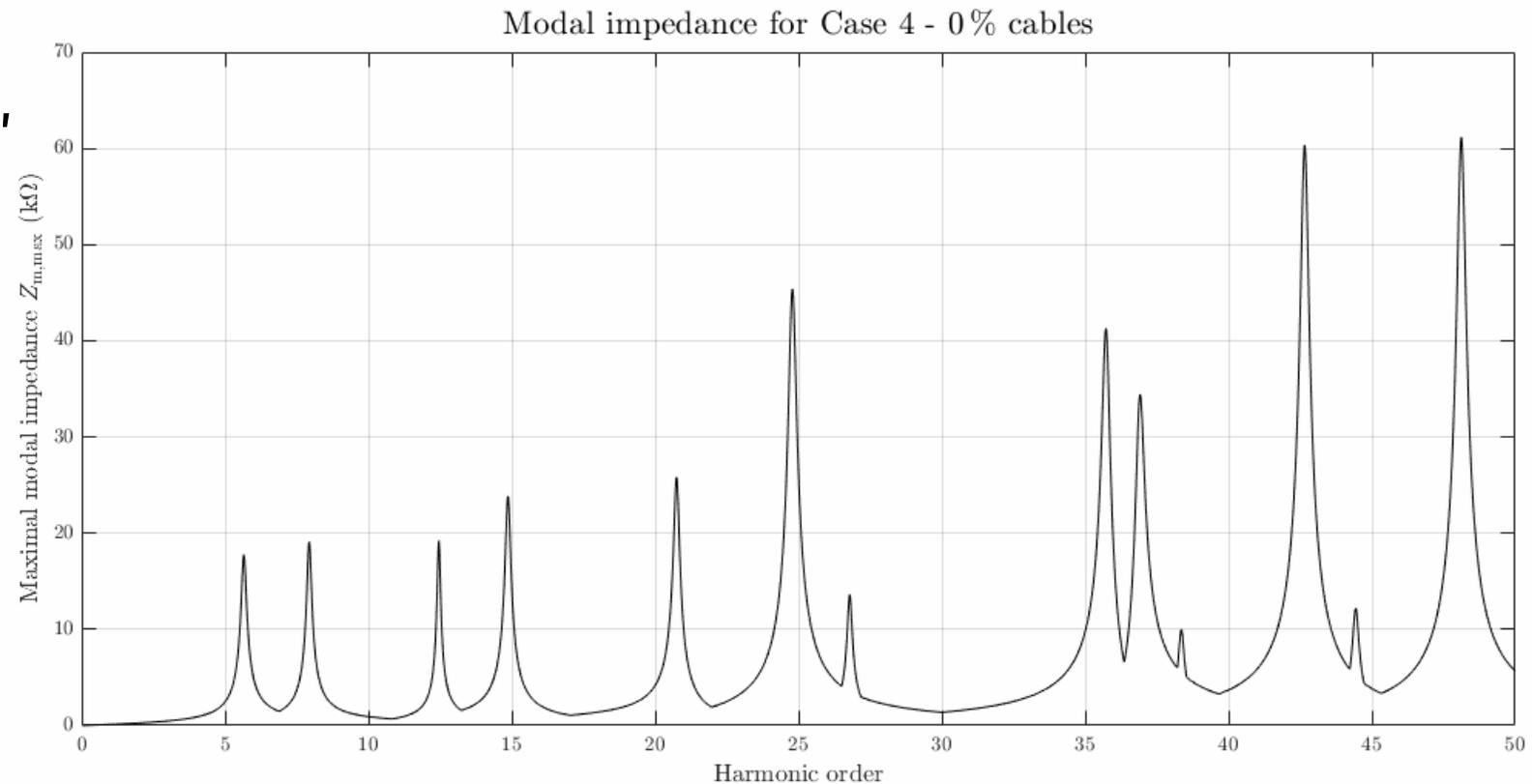
- study section of the German EHV transmission grid
- Including three underground cable pilot projects with hybrid lines
 - Sections of overhead lines and of underground cables
- Resonance behaviour expected to change
 - Higher capacitance per length
 - Two-system design



Previous studies

Effects of grid expansion with HVAC cable corridors

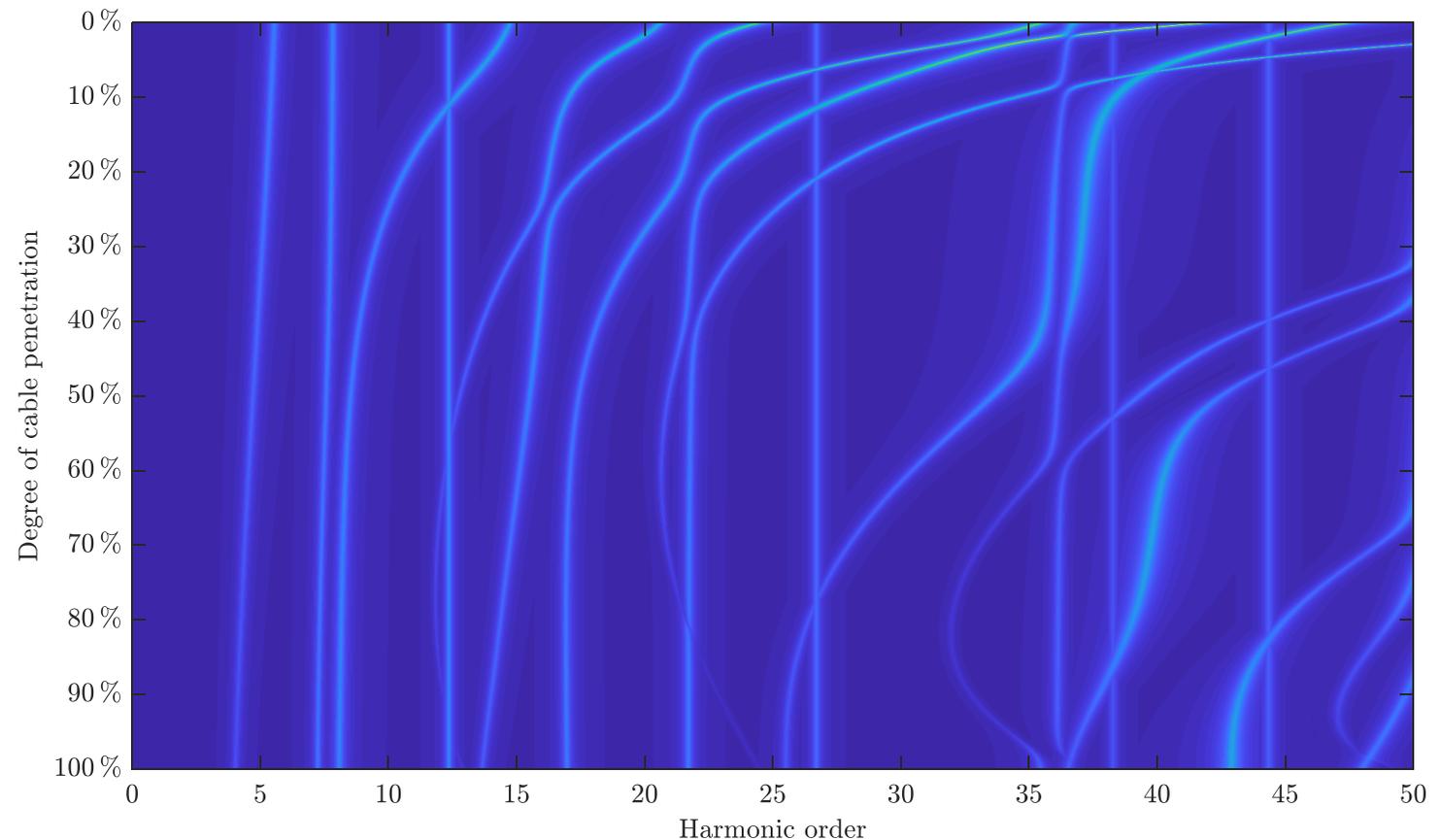
- With increase of cable shares in the system, resonance frequencies mainly decrease
- Cable impact on harmonic behaviour varies depending on harmonics and nodes



Previous studies

Effects of grid expansion with HVAC cable corridors

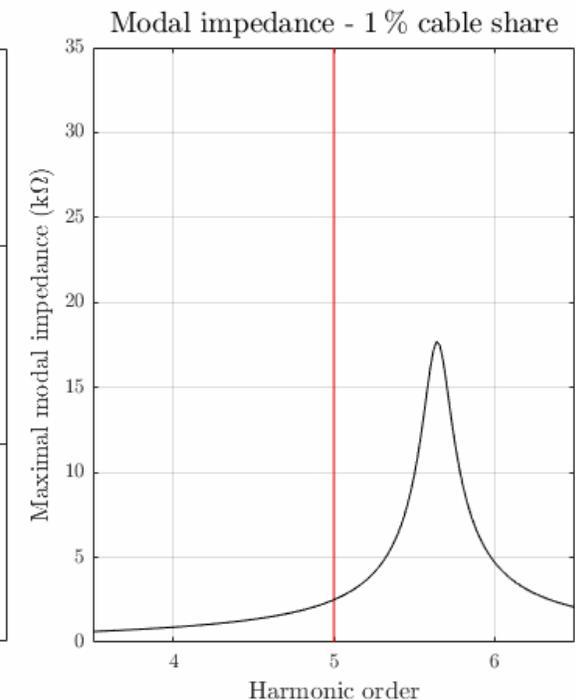
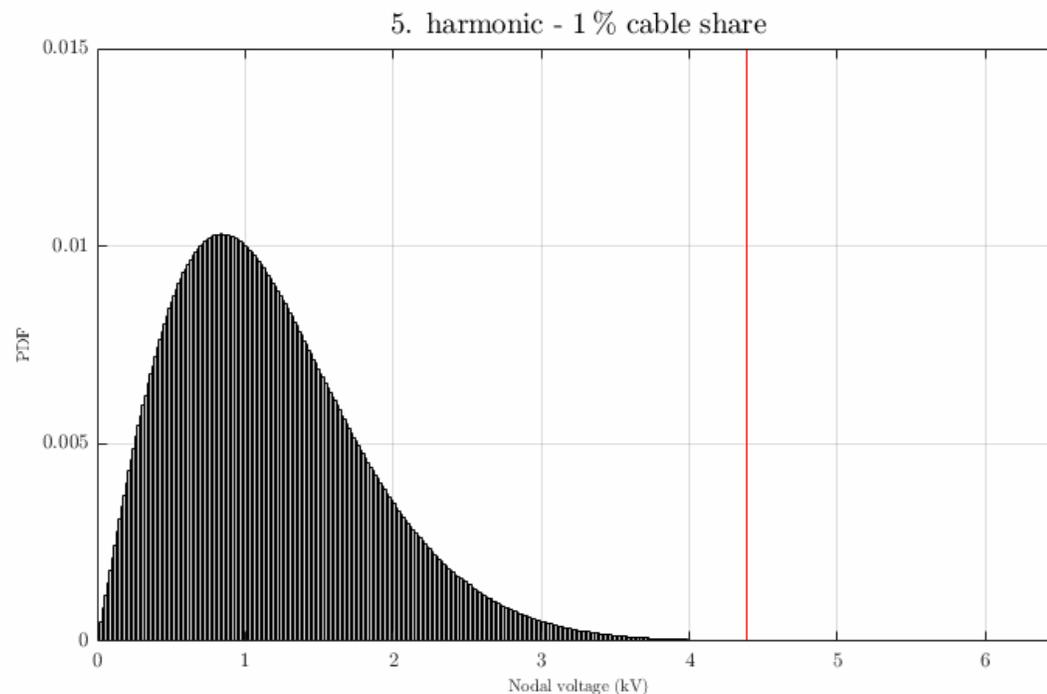
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Previous studies

Probabilistic Analysis

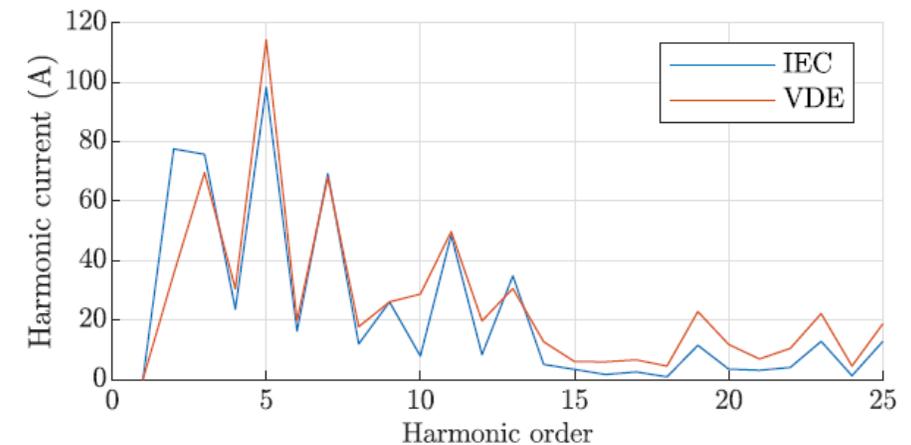
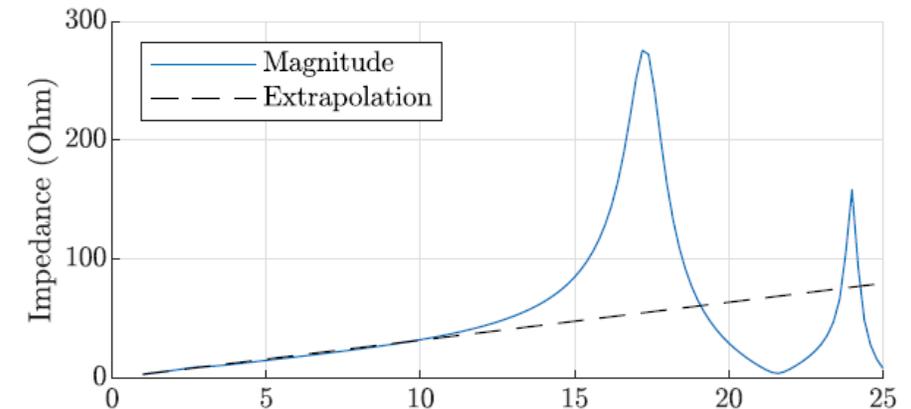
- probabilistic calculation of harmonic voltages with various cable shares
- future grid forecasts from today's time series measurements
- using probability density functions



Previous studies

Allocation of harmonic emission limits

- Grid operators are confronted with the selection of suitable allocation methods to assign maximum harmonic emission limits to network customers
- Need to investigate network impedances
 - Changes due to grid expansion efforts



Outlook and upcoming research issues

- Evaluation of the study area selection
 - Stake out topological model boundaries
 - Handling of neighbouring networks
- Investigation of modelling issues and improvements
 - Modelling of downstream networks and loads
 - Modelling of PE devices (HVDC, FACTS, ...)
- Enhancement of appropriate analysis instruments and methods

Thank you for your attention!

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